MEP COMPLIANCE PLAN 2024

ALINTA ENERGY

| Non-compliance | Des | cription | |
|--|--|------------------|-----|
| Audit Ref: 2.5 With: Clause 11.2 | A small amount of information in the Registry was inaccurate or updates late. | | |
| and Clause 10.6 | Potential impact: Low | | |
| | Actual impact: Low | | |
| | Audit history: Once previously | | |
| From: 21-Jan-21 | Controls: Moderate | | |
| To: 31-Jan-24 | Breach risk rating: 2 | | |
| Audit risk rating | Rationale for | r audit risk rat | ing |
| Low | Controls are rated as moderate as there is some improvement that can be made to them. This issues were caused by circumstances outside of ALNT control. Best endeavours were made to ensure compliance and the issues were corrected at the earliest opportunity. There was no impact on settlement therefore audit risk rating is low. | | |
| Actions take | Actions taken to resolve the issue Completion Remedial action date status | | |
| Registry information was updated as soon as Alinta was made aware of the error. The original causes of late data entry were due to difficulties in getting inspection done in 2022 due to lack of access to the meters and delays in receiving information from the ATH following inspections and recertifications. | | Identified | |
| Preventative actions taken to ensure no further issues will occur date | | | |
| Registry data is manually updated by Alinta, and the first expiry dates assumed 36 months from date of installation. Greater care required to ensure expiry dates match the dates on the certification records. | | 11/4/24 | |

| Non-compliance | Description | | |
|--|---|---------|------------|
| Audit Ref: 4.10 With: Clause 3 of | Information updates to the Registry were greater than 10 business days for 2 separate certification events during the audit period. | | |
| Schedule 11.4 | Potential impact: Low | | |
| | Actual impact: Low | | |
| | Audit history: Once previously | | |
| From: 21-Jan-21 | Controls: Moderate | | |
| To: 31-Jan-24 | Breach risk rating: 2 | | |
| Audit risk rating | Rationale for audit risk rating | | |
| Low | Controls are rated as moderate as there is some improvement that can be made to them. The issue was caused by late receipt of the information from others. There was no impact on settlement therefore audit risk rating is low. | | |
| Actions take | Actions taken to resolve the issue Completion Remedial action date status | | |
| Registry updated as soon as relevant information 22 was received from the ATH. | | 22/8/22 | Identified |
| Preventative actions taken to ensure no further issues will occur date | | | |
| Maximo Job Plans for the inspections and recertifications have been updated to include registry update requirements. | | 12/4/24 | |

| Non-compliance | Description | | |
|--|---|-----------------|------------------------|
| Audit Ref: 6.2 With: Clause 11.8A | The incorrect metering installation certification expiry dates were recorded in the Registry for ICP 0716190001NSCCC (TA1) and ICP 0716190002NS00C (TA2). | | |
| | Potential impact: Low | | |
| | Actual impact: Low | | |
| | Audit history: None previously | | |
| From: 21-Jan-21 | Controls: Moderate | | |
| To: 31-Jan-24 Breach risk rating: 2 | | | |
| Audit risk rating | Rationale for audit risk rating | | |
| Low | Controls are rated as moderate as there is some improvement that can be made to them. There was no impact on settlement therefore audit risk rating is low. | | |
| Actions taken to resolve the issue Completion Remedial action date status | | | Remedial action status |
| The registry data was corrected as soon as Alinta was made aware of the error. | | 11/4/24 | Cleared |
| Preventative actions taken to ensure no further issues will occur | | Completion date | |
| Greater care required to ensure expiry dates match the dates on the certification records. | | 11/4/24 | |

| Non-compliance | Des | cription | |
|--|---|------------------------|---------|
| Audit Ref: 6.4 With: Clause 20 of Schedule 10.7 | The certification for ICP 0716190002NS00C (TA2) was not cancelled when the inspection due in April 2022 was not completed. | | |
| | Potential impact: Low | | |
| | Actual impact: Low | | |
| | Audit history: None | | |
| From: 21-Jan-21 | Controls: Strong | | |
| To: 31-Jan-24 | Breach risk rating: 1 | | |
| Audit risk rating | Rationale for | r audit risk rat | ing |
| Low | Controls are rated as strong as robust procedures and processes are in place. This issue was caused by circumstances outside of ALNT control. Best endeavours were made to ensure compliance and the issue was corrected at the earliest opportunity. There was no impact on settlement therefore audit risk rating is low. | | |
| Actions taken to resolve the issue Completion date Remedial action status | | Remedial action status | |
| Several workshops were held with the equipment owners to resolve the safety concerns around the perceived arc flash risk associated with an aging 11kV switchboard. Following several risk assessment sessions, the equipment owners assented to conditional access to the switchboard and once the conditions were met, the metering certifications were brought up to date. | | 15/2/24 | Cleared |
| Preventative actions taken to ensure no further issues will occur | | Completion date | |
| As above. | | 15/2/24 | |

| Non-compliance | Description | | |
|--|---|------------------|------------------------|
| Audit Ref: 7.1 With: Clause 10.38 | Metering installations at ICPs 0716190001NSCCC (TA1) and 0716190002NS00C (TA2) were not certified when due. | | |
| (a), clause 1 and | Potential impact: Low | | |
| clause 15 of Schedule 10.7 | Actual impact: Low | | |
| | Audit history: Once previously | | |
| From: 21-Jan-21 | Controls: Strong | | |
| To: 31-Jan-24 | Breach risk rating: 1 | | |
| Audit risk rating | Rationale for | r audit risk rat | ing |
| Low | Controls are rated as strong as robust procedures and processes are in place. This issue was caused by circumstances outside of ALNT control. Best endeavours were made to ensure compliance and the issue was corrected at the earliest opportunity. There was no impact on settlement therefore audit risk rating is low. | | |
| Actions taken to resolve the issue Completion Remedial action date status | | | Remedial action status |
| Several workshops were held with the equipment owners to resolve the safety concerns around the perceived arc flash risk associated with an aging 11kV switchboard. Following several risk assessment sessions, the equipment owners assented to conditional access to the switchboard and once the conditions were met, the metering certifications were brought up to date. | | 15/2/24 | Cleared |
| Preventative actions taken to ensure no further issues will occur | | Completion date | |
| As above. | | 15/2/24 | |

| Non-compliance | Description | | |
|--|---|------------------|---------|
| Audit Ref: 7.15 With: Clause 26(1) | Meters installations at ICPs 0716190001NSCCC (TA1) and 0716190002NS00C (TA2) were not certified when due. | | |
| of Schedule 10.7 | Potential impact: Low | | |
| | Actual impact: Low | | |
| | Audit history: None | | |
| From: 21-Jan-21 | Controls: Strong | | |
| To: 31-Jan-24 | Breach risk rating: 1 | | |
| Audit risk rating | Rationale for | r audit risk rat | ing |
| Low | Controls are rated as strong as robust procedures and processes are in place. This issue was caused by circumstances outside of ALNT control. Best endeavours were made to ensure compliance and the issue was corrected at the earliest opportunity. There was no impact on settlement therefore audit risk rating is low. | | |
| Actions take | Actions taken to resolve the issue Completion Remedial action date status | | |
| Several workshops were held with the equipment owners to resolve the safety concerns around the perceived arc flash risk associated with an aging 11kV switchboard. Following several risk assessment sessions, the equipment owners assented to conditional access to the switchboard and once the conditions were met, the metering certifications were brought up to date. | | | Cleared |
| Preventative actions taken to ensure no further issues will occur | | Completion date | |
| As above. | | 15/2/24 | |

| Non-compliance | Des | cription | |
|--|---|------------------|---------|
| Audit Ref: 8.2 With: Clause 46(1) of Schedule 10.7 | The inspection for ICP 0716190002NS00C (TA2) was not completed when the inspection due in April 2022. | | |
| of Schedule 10.7 | Potential impact: Low | | |
| | Actual impact: Low | | |
| | Audit history: None | | |
| E mail 01 1 m 01 | Controls: Strong | | |
| From: 21-Jan-21 | Breach risk rating: 1 | | |
| To: 31-Jan-24 | | | |
| Audit risk rating | Rationale for | r audit risk rat | ing |
| Low | Controls are rated as strong as robust procedures and processes are in place. This issue was caused by circumstances outside of ALNT control. Best endeavours were made to ensure compliance and the issue was corrected at the earliest opportunity. There was no impact on settlement therefore audit risk rating is low. | | |
| Actions take | Actions taken to resolve the issue Completion date Remedial action status | | |
| Several workshops were held with the equipment owners to resolve the safety concerns around the perceived arc flash risk associated with an aging 11kV switchboard. Following several risk assessment sessions, the equipment owners assented to conditional access to the switchboard and once the conditions were met, the metering certifications were brought up to date. | | 15/2/24 | Cleared |
| Preventative actions taken to ensure no further issues will occur | | Completion date | |
| As above. | | 15/2/24 | |

| Non-compliance | Des | cription | |
|--|--|------------------|---------|
| Audit Ref: 8.3 With: Clause 44(5) of Schedule 10.7 | The inspection for ICP 0716190002NS00C (TA2) was not completed when due in April 2022. Consequently, no information verification occurred as required. | | |
| | Potential impact: Low | | |
| | Actual impact: Low | | |
| | Audit history: None | | |
| From: 21-Jan-21 | Controls: Strong | | |
| To: 31-Jan-24 | Breach risk rating: 1 | | |
| Audit risk rating | Rationale for | r audit risk rat | ing |
| Low | Controls are rated as moderate as procedures and processes could be improved. This issue was caused by circumstances outside of ALNT control. Best endeavours were made to ensure compliance and the issue was corrected at the earliest opportunity. There was no impact on settlement therefore audit risk rating is low. | | |
| Actions take | Actions taken to resolve the issue Completion Remedial action date status | | |
| Several workshops were held with the equipment owners to resolve the safety concerns around the perceived arc flash risk associated with an aging 11kV switchboard. Following several risk assessment sessions, the equipment owners assented to conditional access to the switchboard and once the conditions were met, the metering certifications were brought up to date. | | 15/2/24 | Cleared |
| Preventative actions taken to ensure no further issues will occur | | Completion date | |
| As above. | | 15/2/24 | |