## ELECTRICITY

 AUTHORITY
## Key points

National average spot price between 28 March-4 April was $\$ 253 / \mathrm{MWh}$, with most prices (middle $50 \%$ ) sitting between $\$ 242$ $\$ 274 / \mathrm{MWh}$. Very high and under forecast wind generation caused prices to drop below $\$ 3 / \mathrm{MWh}$ at both Ōtāhuhu and Benmore early on Thursday. Prices separated between islands for a period between Sunday night and Monday morning due to the HVDC Pole 3 outage.
An unplanned HVDC Pole 3 outage occurred between 11:20pm Sunday and 7:30am Monday due to a coolant leak in the valve hall. The leak has since been repaired and capacity has returned to normal.
The proportion of generation from hydro this week was highest between Monday and Wednesday, when wind generation was very low.
The coal stockpile at Huntly was estimated at 652 kt as of 26 March. At the current rate of consumption (from 31 December 2023 to 26 March 2024), this is enough to last until October 2026.
The amount of generation on outage most days between 28 March4 April was lower than average for this time of year. A number of planned South Island hydro outages are taking place, which include long term outages such as those at Manapōuri. The amount of generation on outage between 4-10 April is expected to be mostly around or below average.
Controlled hydro storage is $\sim 68 \%$ nominally full and $\sim 87 \%$ of historic mean as of 26 March. The electricity risk curves were last updated on 19 March and are constantly reviewed.

## Figure 2: Hydro storage and Electricity Risk Curves



## Figure 1: Wholesale spot prices at Ōtāhuhu and Benmore



Figure 2: HVDC flow and capacity


Figure 3: Generation by type on outage


## Figure 3: Wind generation and forecast



Figure 4: Hydro generation


| Plant | MW Loss | Start | End |
| :--- | :--- | :--- | :--- |
| Huntly Rankine 1 | 240 | 3-Feb-24 | 29-Apr-24 |
| Manapouri | 128 | 13-Nov-23 | 8-Apr-25 |
| Clyde | 116 | 12-Feb-24 | 11-Apr-24 |
| Stratford Peaker 2 | 100 | 28-Aug-23 | 1-May-24 |

