Compliance plan for Bluecurrent Assets NZ Limited MEP – 2024

Participants to Provide Accurate Information			
Non-compliance	Des	scription	
Audit Ref: 2.5	AMCI and NGCM		
With: Clause 11.2 and	Some certification records not com	plete and accura	te.
Clause 10.6	Registry not always updated as soor	n as practicable.	
	Potential impact: Medium		
	Actual impact: Low		
	Audit history: Multiple times		
From: 01-Sep-23	Controls: Moderate		
To: 02-May-24	Breach risk rating: 2		
Audit risk rating	Rationale fo	r audit risk ratin	g
Low	Controls are recorded as moderate processes.	because there is	room to improve
	The impact on other participants is r low.	minor; therefore,	the audit risk rating is
Actions tak	cen to resolve the issue	Completion date	Remedial action status
Bluecurrent is in the pro inaccuracies	ocess of correcting all identified 30/09/2024 Identified		
Preventative actions	Preventative actions taken to ensure no further issues will occur date		
Bluecurrent will continue to review its processes and training to identify any opportunities to improve its performance and strengthen its controls.Ongoing			

Registry Notification of Metering Records			
Non-compliance	Description		
Audit Ref: 3.2	AMCI and NGCM		
With: Clause 2 of	Some registry updates later than 15	business days.	
Schedule 11.4	Potential impact: Medium		
	Actual impact: Low		
	Audit history: Multiple times		
From: 01-Sep-23	Controls: Strong		
To: 02-May-24	Breach risk rating: 1		
Audit risk rating	Rationale fo	r audit risk ratin	g
Low	Controls are in place to ensure the timeliness of updates, but Bluecurrent is often prevented from updating the registry due to late and inaccurate provision of information by ATHs.		
	The impact on other participants is minor; therefore, the audit risk rating is low.		
Actions tak	ken to resolve the issue	Completion date	Remedial action status
Timeliness issues that h be resolved	nave already occurred are unable to	NA	Identified
Preventative actions taken to ensure no further issues will occur		Completion date	
Bluecurrent will continue to review its processes to		Ongoing	
	determine what improvements can be made and communicate with other participants to remind them of		
their responsibilities			

Changes to Registry Records			
Non-compliance	Des	scription	
Audit Ref: 4.10	NGCM and AMCI		
With: Clause 3 of	Some records updated to the regist	ry later than ten b	ousiness days.
Schedule 11.4	Potential impact: Medium		
	Actual impact: Low		
	Audit history: Multiple times		
From: 01-Sep-23	Controls: Moderate		
To: 02-May-24	Breach risk rating: 2		
Audit risk rating	Rationale fo	or audit risk ratin	g
Low	I have recorded the controls as moc for improvement.	lerate in this area	a because there is room
	Late updates for new connections c and settlement, therefore the audit		
Actions tak	ken to resolve the issue	Completion date	Remedial action status
Timeliness issues that h be resolved	eliness issues that have already occurred are unable to NA Identified esolved		
Preventative actions taken to ensure no further issues date			
Bluecurrent will continue to review processes to ensure data is complete and accurate and implement a process to monitor and resolve issues are identified and amended in a timely fashion, and strengthen its controls.		Ongoing	

Accurate and Complete Records			
Non-compliance	Description		
Audit Ref: 5.1	NGCM and AMCI		
With: Clause 4(1) of	Some inaccurate certification record	ds.	
Schedule 10.6	Potential impact: Medium		
	Actual impact: Low		
	Audit history: Multiple times		
From: 01-Sep-23	Controls: Moderate		
To: 02-May-24	Breach risk rating: 2		
Audit risk rating	Rationale fo	r audit risk ratin	g
Low	I have recorded the controls as mod provided to ATHs, but there is furthe		
	There is a minor impact on other pailing low.	rticipants; theref	ore, the audit risk rating
Actions tal	ken to resolve the issue	Completion date	Remedial action status
The identified issues wi required.	ll be reviewed and corrected where	30/09/2024	Identified
Preventative actions taken to ensure no further issues will occur		Completion date	
Bluecurrent will continue to review this area and further reinforce with its ATHs this requirement and determine how this can be monitored and, where issues are identified, raised with its ATHs promptly		Ongoing	

MEP Response to Switch Notification			
Non-compliance	Des	scription	
Audit Ref: 6.1	AMCI		
With: 1(1) of Schedule 11.4	14 late MN files.		
	Potential impact: Low		
	Actual impact: Low		
	Audit history: Three times		
From: 01-Sep-23	Controls: Strong		
To: 02-May-24	Breach risk rating: 1		
Audit risk rating	Rationale fo	r audit risk ratin	g
Low	The controls are recorded as strong identify nominations are robust.	as the processes	s to identify and accept
	The impact is low; therefore, the aud	dit risk rating is lo	w.
Actions tak	ten to resolve the issue	Completion date	Remedial action status
Timeliness issues that h be resolved	Timeliness issues that have already occurred are unable to NA Identified be resolved		
Preventative actions taken to ensure no further issues will occurCompletion date			
Bluecurrent will continue to monitor systems that run required processes to ensure issues are identified in a timely manner		Ongoing	

	Provision of Registry Information			
Non-compliance	Description			
Audit Ref: 6.2	NGCM and AMCI			
With: Clause 7 (1), (2)	Some registry records were incompl	ete or incorrect.		
and (3) of Schedule 11.4	Potential impact: Medium			
11.4	Actual impact: Low			
	Audit history: Multiple times			
From: 01-Sep-23	Controls: Moderate			
To: 02-May-24	Breach risk rating: 2			
Audit risk rating	Rationale fo	r audit risk ratin	g	
Low	I have recorded the controls as moderate in this area. There are still a small number of areas where improvements can be made. Some of the discrepancies have a moderate impact on participants,			
	customers or settlement. The relevant the audit risk rating is low.	•		
Actions tak	ken to resolve the issue	Completion date	Remedial action status	
corrected. Timeliness is	All identified accuracy issues are in the process of being corrected. Timeliness issues that have already occurred are unable to be resolved			
Preventative actions taken to ensure no further issues will occur		Completion date		
data is complete and ac	ue to review processes to ensure ocurate and implement a process to ues are identified and amended in a ngthen its controls.	Ongoing		

Correction of Errors in Registry			
Non-compliance	Des	cription	
Audit Ref: 6.3	NGCM and AMCI		
With: Clause 6 of	Discrepancies not resolved within fi	ve business days	3.
Schedule 11.4	Potential impact: Medium		
	Actual impact: Low		
France 01 Care 00	Audit history: Multiple times		
From: 01-Sep-23	Controls: Moderate		
To: 02-May-24	Breach risk rating: 2		
Audit risk rating	Rationale fo	r audit risk ratin	g
Low	I have recorded the controls as moderate in this area. There are still a small number of areas where improvements can be made.		
	The impact on settlement and partic rating is low.	ipants is minor;	therefore, the audit risk
Actions tak	cen to resolve the issue	Completion date	Remedial action status
All identified accuracy i corrected.	ssues are in the process of being	30/09/2024	Identified
Preventative actions taken to ensure no further issues will occur		Completion date	
Bluecurrent will continue to look at its process to identify any opportunities to improve its performance and strengthen its controls.		Ongoing	

Cancellation of Certification				
Non-compliance	Description			
Audit Ref: 6.4	Certification cancelled, and registry not updated within ten business days for:			
With: Clause 6 of Schedule 11.4	 NGCM four bridged meters, and 201 category 2 installations with inspection not conducted, AMCI 			
	 a sample of 45 from 184 installation one installation not monitored aft conducted. 			
	Potential impact: Medium			
	Actual impact: Low			
From: 01-Sep-23	Audit history: Multiple times			
To: 02-May-24	Controls: Moderate			
	Breach risk rating: 2			
Audit risk rating	Rationale for	audit risk rating	{	
Low	I have recorded the controls as moder improvement.	ate in this area a	s there is room for	
	The responsibility for the MEP is to car they know certification is cancelled ar therefore the audit risk rating is low.		u	
Actions ta	ken to resolve the issue	Completion date	Remedial action status	
All identified instances a on the Registry	are in the process of being corrected	30/09/2024	Identified	
Preventative actions taken to ensure no further issues will completion date				
Bluecurrent will continue to review its processes and training to ensure certifications are cancelled on the Registry. Ongoing				

Non-compliance NBCM Audit Ref: 7.1 NBCM With: Clause 10.38 Certification expired or cancelled for 21,498 NGCM metering installations. (a), clause 1 and clause 15 of Schedule Certification expired for 617 AMCI metering installations. 10.7 Potential impact: High Actual impact: Medium Audit history: Multiple times	Certification and Maintenance			
Audit Ref: 7.1 Certification expired or cancelled for 21,498 NGCM metering installations. (a), clause 10.38 Certification expired or 617 AMCI metering installations. (a), clause 15 of Schedule Certification expired for 617 AMCI metering installations. 10.7 Potential impact: High Actual impact: Medium Audit history: Multiple times From: 22-Feb-11 Controls: Moderate To: 02-May-24 Breach risk rating: 4 Audit risk rating Rationale for audit risk rating Medium I have recorded the controls as moderate in this area because certification has been expired for a number of years for some ICPs and because some of the expired installations were fully certified at one point. The impact on settlement is recorded as moderate because of the increased likelihood of faluer or inaccuracy for metering installations with expired certification. The audit risk rating is recorded as medium. Actions taken to resolve the issue Completion date Bluecurrent continues to maintain established and active programs of work to resolve the expired certification issues. These programs have clear and continual monitoring, and the progress continues to be positive and is tracking in accordance with commitments made. Issues such as technician resourcing, access to properties (e.g. customer refusal, vacancy, or another MEP nominated), and safety Ongoing Identified (VIR, ACM, gas proxinity) continue to be present. Solutions for the installations,	Non-compliance	Des	cription	
AMCI (aluase 1 and clause 15 of Schedule AMCI Certification expired for 617 AMCI metering installations. Potential impact: High Actual impact: High Actual impact: High Actual impact: Medium Audit history: Multiple times From: 22-Feb-11 Controls: Moderate To: 02-May-24 Breach risk rating: 4 Medium I have recorded the controls as moderate in this area because certification has been expired for a number of years for some ICPs and because some of the expired installations were fully certified at one point. The impact on settlement is recorded as moderate because of the increased likelihood of failure or inaccuracy for metering installations with expired certification. The audit risk rating is recorded as mediate to a settlement is recorded as moderate because of the increased likelihood of failure or inaccuracy for metering installations with expired certification issues. Medium I have recorde the sisue Ongoing Identified Bluecurrent continues to maintain established and active programs of work to resolve the expired certification issues. Ongoing Identified The programs have clear and continual monitoring, and the programs of work to resolve the program state. Solutions for the installations what are unable to be certified are continually being worked on in conjunction with traders, ATHs, and metering works. Office are completion (Completion (Completion (Completion (Completion (Completion (Completion (Completion (Completion (C	Audit Ref: 7.1	NGCM		
clause 15 of Schedule 10.7 APICI Certification expired for 617 AMCI metering installations. 10.7 Potential impact: High Actual impact: High Actual impact: Medium Audit history: Multiple times From: 22-Feb-11 Controls: Moderate To: 02-May-24 Breach risk rating: 4 Medium I have recorded the controls as moderate in this areal because certification has been expired for a number of years for some ICPs and because some of the expired installations were fully certified at one point. Medium I have recorded the controls as moderate because of the increased likelihood of failure or inaccuracy for metering installations with expired certification. The audit risk rating is recorded as medium. Medium Completion date Remedial action date Medium I have recorded the issue Completion date Remedial action status Medium I have recorded the issue Completion date Remedial action status Bluecurrent continues to maintain established and active programs drow to resolve the expired certification issues. These programs have class not properties (e.g. customer refusal, vacancy, or another MEP nominated), and safety (VIR, ACM, gas proximity) continue to be present. Solutions for the installations that are unable to be certified are continually being worked on in conjunction with traders, ATHs, and metering wendors. Completion date Of the ~21k NGCM uncertified ICPs around 7k are de- energised installations, many being long-term. Of the remaining ~14k inst	With: Clause 10.38	Certification expired or cancelled for 21,498 NGCM metering installations.		
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Actual impact: Medium Audit history: Multiple timesFrom: 22-Feb-11Controls: ModerateTo: 02-May-24Breach risk rating: 4Audit risk ratingRationale for audit risk rating: Teach risk rating: 4MediumI have recorded the controls as moderate in this area because certification has been expired for a number of years for some ICPs and because some of the expired installations were fully certified at one point. The impact on settlement is recorded as moderate because of the increased likelihood of failure or inaccuracy for metering installations with expired certification. The audit risk rating is recorded as medium.Remedial action dateRemedial action statusBluecurrent continues to maintain established and active programs of work to resolve the expired certification issues. These programs have clear and continual monitoring, and the progress continues to be positive and is tracking in accordance with commitments made. Issues such as technician resourcing, access to properties (e.g. customer refusal, vacancy, or another MEP nominated), and safety (VIR, ACM, gas proximity) continue to be present. Solutions for the installations that are unable to be certified are continually being worked on in conjunction with traders, ATHs, and metering vendors.Completion dateOf the ~21k NGCM uncertified ICPs around 7k are de- energised installations, many being long-term. Of the remaining ~14k installations, wany being long-term. Of the remaining ~14k		Certification expired for 617 AMCI m	netering installat	ons.
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See above	Preventative actions		-	
	See above			

Certification Tests			
Non-compliance	Description		
Audit Ref: 7.2	NGCM		
With: Clause 10.38(b) and clause 9 of	Prevailing load test not conducted for category 1 recertification without meter replacement.		
Schedule 10.6	Potential impact: Medium		
	Actual impact: Low		
	Audit history: Once		
From: 01-Sep-23	Controls: Strong		
To: 02-May-24	Breach risk rating: 1		
Audit risk rating	Rationale fo	r audit risk ratin	g
Low	The controls are recorded as strong because the test not conducted is prevailing load using a working standard to recertify an installation with existing components. Other testing confirms the integrity of the installation, and the industry has the view that this test is not required.		
	The impact on settlement and partic rating is low.	ipants is minor;	therefore, the audit risk
Actions tak	ten to resolve the issue	Completion date	Remedial action status
Blluecurrent does not believe a prevailing load is required Ongoing Disputed in Certified BTS>Perm situations.			Disputed
Preventative actions taken to ensure no further issues Constant will occur		Completion date	
Where we believe a prevailing load test is required, our policy is to replace meters as the test houses do not have provision of expensive equipment to undertake this testing.		Ongoing	

Insufficient Load for Certification Tests			
Non-compliance	Description		
Audit Ref: 7.7	AMCI		
With: Clause 14 (4) of Schedule 10.7	One installation not monitored after certification with insufficient load conducted.		
	Potential impact: Medium		
	Actual impact: Low		
From: 20-Dec-23	Audit history: None		
To: 24-May-24	Controls: Moderate		
	Breach risk rating: 2		
Audit risk rating	Rationale for	audit risk rating	
Low	I have recorded the controls as moder normally ensures that monitoring is co improvement.		
	There was no impact on settlement an accuracy of the metering installation v rating is low.	· ·	-
Actions ta	ken to resolve the issue	Completion date	Remedial action status
No further action require	No further action required. NA Identified		
Preventative actions taken to ensure no further issues will occur date			
Bluecurrent will review its monitoring processes to identify any opportunities for improvements.			

Timekeeping Requirements			
Non-compliance	Description		
Audit Ref: 7.10	NGCM		
With: Clause 23 of Schedule 10.7	664 ICPs with time dependent meter registers that were not monitored every 12 months.		
	Potential impact: Low		
	Actual impact: Low		
	Audit history: Once		
From: 01-Sep-23	Controls: Moderate		
To: 02-May-24	Breach risk rating: 2		
Audit risk rating	Rationale fo	r audit risk ratin	g
Low	I have recorded the controls as mod identify this, but regular monitoring a		
	The impact on settlement and partic audit risk rating is low.	pipants could be	minor; therefore, the
Actions tak	ten to resolve the issue	Completion date	Remedial action status
	Bluecurrent will work with other participants to have the metering either remotely monitored and corrected or physically replaced.		
Preventative actions taken to ensure no further issues will occur		Completion date	
Bluecurrent will continue to review how it deals with meters where the installation is non-communicating and there is a time dependent code with a view to ensuring a physical check within each 12 months, where required.		Ongoing	

Compensation Factors			
Non-compliance	Description		
Audit Ref: 7.14 With: 24(3) of Schedule 10.7	NGCM Compensation factors were incorrectly recorded on the registry for two NGCM ICPs. Potential impact: High		
From: 23-Dec-23 To: 22-May-24	Actual impact: Low Audit history: None Controls: Moderate Breach risk rating: 2		
Audit risk rating	Rationale for audit risk rating		
Low	I have recorded the controls as moderate as NGCM has processes to identify incorrect compensation factors but there is room for improvement in the time taken to correct the discrepancy in one of the two cases. The impact on settlement is still under investigation and it has not been determined if the incorrect compensation factors were used. I have recorded the impact as low due to the timeframe and differences involved; therefore, the audit risk rating is low.		
Actions taken to resolve the issue		Completion date	Remedial action status
No further action required as corrections have been made		NA	Identified
Preventative actions taken to ensure no further issues will occur		Completion date	
Bluecurrent will continue to review its processes to identify any opportunities for improvements.		Ongoing	

Interim Certification			
Non-compliance	Description		
Audit Ref: 7.19	NGCM		
With: Clause 18 of	14,325 ICPs with expired interim certification.		
schedule 10.7	Potential impact: High		
	Actual impact: Medium		
	Audit history: Multiple times		
From: 01-Apr-15	Controls: Moderate		
To: 02-May-24	Breach risk rating: 4		
Audit risk rating	Rationale for audit risk rating		
Medium	I have recorded the controls as moderate in this area because certification has been expired for a number of years for these ICPs.		
	The impact on settlement is recorded as moderate because of the increased likelihood of failure or inaccuracy for metering installations with expired certification. The audit risk rating is recorded as medium.		
Actions taken to resolve the issue		Completion date	Remedial action status
Bluecurrent continues to maintain established and active programs of work to resolve the expired certification issues. These programs have clear and continual monitoring, and the progress continues to be positive and is tracking in accordance with commitments made. Issues such as technician resourcing, access to properties (e.g. customer refusal, vacancy, or another MEP nominated), and safety (VIR, ACM, gas proximity) continue to be present. Solutions for the installations that are unable to be certified are continually being worked on in conjunction with traders, ATHs, and metering vendors.		Ongoing	Identified
Preventative actions taken to ensure no further issues will occur		Completion date	
As above			

Category 2 to 5 Inspections			
Non-compliance	Des	cription	
Audit Ref: 8.2	NGCM		
With: Clause 46(1) of	201 metering installations with inspection not conducted.		
Schedule 10.7	AMCI		
	184 metering installations with inspection not conducted.		
	Six NSP metering installations with inspections not conducted.		
	Potential impact: Medium		
	Actual impact: Medium		
From: 01-Sep-23	Audit history: Multiple times		
To: 02-May-24	Controls: Moderate		
	Breach risk rating: 4		
Audit risk rating	Rationale for audit risk rating		
Medium	I have recorded the controls as moderate in this area for NGCM because reporting is in place but there is room for improvement. AMCI's inspection controls are rated as moderate because there is a regime in place to identify and manage inspections but not all inspections were able to be completed.		
	The issues found can potentially have participants and on settlement. The		-
Actions taken to resolve the issue		Completion date	Remedial action status
All identified instances are in the process of being corrected on the Registry		30/09/2024	Identified
Preventative actions taken to ensure no further issues will occur		Completion date	
Bluecurrent recognise that there are several issues that contribute to this non-compliance, primarily field resourcing capacity, and is working with its partners to identify opportunities for improvements		Ongoing	

Meter bridging			
Non-compliance	Description		
Audit Ref: 9.5 With: Clause 10.33C From: 01-Sep-23 To: 02-May-24	NGCM Meters not reinstated after bridging within five business days of bridging for 13 from a sample of 18 of 59 bridged category 1 meters. Potential impact: Low Actual impact: Low Audit history: Twice Controls: Moderate Breach risk rating: 2		
Audit risk rating	Rationale for audit risk rating		
Low	I have recorded the controls as moderate as there is room for improvement. The impact on settlement and participants is minor based on the number of ICPs affected; therefore, the audit risk rating is low.		
Actions taken to resolve the issue		Completion date	Remedial action status
Bluecurrent will continue to work on resolving the outstanding issues on the installations.		30/09/2024	Identified
Preventative actions taken to ensure no further issues will occur		Completion date	
This is an example of a Code obligation on a participant where it is often dependent on the actions of another party to achieve full compliance. An MEP requires permission from the trader to access a property and, in-turn, a trader must provide their customer with the advanced notification in their customer contracts. This is commonly at least 10 business days prior to access unless it is for safety reasons, which rectifying a bridged meter would not be. This 10-day period is what the EA expects as noted in its Principles and Minimum Terms and Conditions for Domestic Contracts. Bluecurrent accepts that this mismatch in timeframes will not always be the primary cause in not meeting the obligation.		Ongoing	

Electronic Interrogation of Metering Installations			
Non-compliance	Description		
Audit Ref: 10.5	AMCI		
With: Clause 8(2),	Data not collected within the maximum interrogation cycle for four ICPs.		
8(3), 8(5) and 8(6) of schedule 10.6	Potential impact: Medium		
	Actual impact: Low		
From: 02-Oct-22	Audit history: Once		
To: 12-Jun-24	Controls: Strong		
10: 12-Jun-24 Breach risk rating: 1			
Audit risk rating	Rationale for audit risk rating		
Low	The controls are recorded as strong because interrogation occurs daily and when interrogation is not successful the trader is notified. In all cases AMCI is awaiting further information or action from traders.		
	The impact on settlement and participants is minor; therefore, the audit risk rating is low.		
Actions taken to resolve the issue		Completion date	Remedial action status
Bluecurrent will continue to work with the traders to ensure they are actively working on resolving the issues.		Ongoing	Identified
Preventative actions taken to ensure no further issues will occur		Completion date	
Bluecurrent systems or process are not the cause of this identified non-compliance, and it is fully reliant on other participants.			

Time Errors for Metering Installations			
Non-compliance	Description		
Audit Ref: 10.7	NGCM		
With: Clause 8(4) of schedule 10.6	142 examples of clock errors outside the allowable thresholds in the most recent reports.		
	AMCI		
	Five clock errors outside the thresholds in the most recent reports.		
	Potential impact: Medium		
	Actual impact: Low		
From: 01-Sep-23	Audit history: Multiple times		
To: 02-May-24	Controls: Strong		
	Breach risk rating: 1		
Audit risk rating	Rationale for audit risk rating		
Low	The controls are recorded as strong because interrogation is attempted daily, and clock errors are addressed during all interrogations.		
	The impact on settlement and participants is minor; therefore, the audit risk rating is low.		
Actions taken to resolve the issue		Completion date	Remedial action status
NA		NA	Identified
Preventative actions taken to ensure no further issues will occur		Completion date	
Bluecurrent has made good progress in the area and will continue to assess the results of clock checks to identify any opportunities for process or technical improvements.		Ongoing	