

## Compliance plan for Manawa Energy, DIST 2024

Embedded generation loss category		
Non-compliance	Description	
<p>Audit Ref: 3.15</p> <p>With: Clause 7(6) Schedule 11.1</p> <p>From: 01-May-08</p> <p>To: 31-May-24</p>	<p><b>TRPG</b></p> <p>ICPs 0000207212DE07E, 0001187181WFB22 and 0001190422WF679 have generation capacity over 10 MW but do not have unique loss factor codes recorded.</p> <p>Potential impact: Low</p> <p>Actual impact: Low</p> <p>Audit history: Once previously</p> <p>Controls: Strong</p> <p>Breach risk rating: 1</p>	
Audit risk rating	Rationale for audit risk rating	
<b>Low</b>	The controls are recorded as strong because this is a technical non-compliance with no impact. The audit risk rating is low because all loss factors for TRPG are 1.	
Actions taken to resolve the issue	Completion date	Remedial action status
<p>The technical non-compliance will remain for the windfarm ICP's given the equivalent physical connection properties of the two connections.</p> <p>The technical non-compliance will remain for the Waipori ICP's as the Waipori Village gate ICP shares the same embedded network as the residual ICP</p>	01/08/2024	Identified
Preventative actions taken to ensure no further issues will occur	Completion date	
The loss factors of ICP's with generation greater than 10MW are carefully calculated & regularly reviewed. New loss codes are created where applicable	01/08/2024	