

Good afternoon,

Unfortunately MEUG hasn't been able to prepare a submission on the consultation paper - [First steps in improving outage coordination](#).

However, I did have one question, which is more around implementation of the changes. The consultation paper seeks to clarify that "*existing outage coordination obligations apply for capacity reductions and unplanned outages, in addition to planned outages (where appropriate)*" (para 5.2 (c)). In terms of these capacity reductions, I see that the proposed drafting includes the following:

- a) for the purposes of Technical Code D of Schedule 8.3, means any situation where an asset that forms part of, or is connected to, the grid or a local network—
  - I. is temporarily not available for the generation, conveyance or consumption of electricity; or
  - II. is temporarily not available for the generation, conveyance or consumption of electricity at its normal capacity; and

I can understand what "normal capacity" would be for an industrial direct connect, but is there any drafting or guidance on what would be a capacity reduction - i.e. a threshold of X% or X MW? Just want to ensure the changes are workable and aren't left to individual site interpretation.

Apologies if this detail is already included somewhere else that I may have missed.

Kind regards,



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